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| NPRR Number | [1265](https://www.ercot.com/mktrules/issues/NPRR1265) | NPRR Title | Unregistered Distributed Generator |
| Impact Analysis Date | | December 26, 2024 | |
| Estimated Cost/Budgetary Impact | | Between $75K and $125K  See ERCOT Staffing Impacts. | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 6 to 9 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  There will be ongoing operational impacts to the following ERCOT department totaling 0.3 Full-Time Employees (FTEs) to support this effort:   * Network Modeling (0.3 FTE effort)   ERCOT has assessed its ability to absorb the ongoing efforts of this NPRR with current staff. The ERCOT 2026-2027 budget included staff which would allow this work to be absorbed after fully approved. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Network Model Management System 61% * Web Communications 35% * Content Management 4% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |